greater than 1.0 because some respondents are required to submit both of the FERC–567 filing requirements while others are required to submit only one of the two.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g., permitting electronic submission of responses.

Lois D. Cashell,

Secretary.

[FR Doc. 96–9816 Filed 4–19–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP96-140-001]

Columbia Gas Transmission Corporation; Notice of Compliance Filing

April 16, 1996.

Take notice that on April 11, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing documentation in compliance with the Commission's March 27, 1996 letter order in the above-referenced docket. This documentation reflects accounts in which the related Accrued-But-Not-Paid Gas Costs were booked.

Columbia notes that it requested a waiver of the letter order to the extent necessary to protect certain sensitive information related to its accruals for individual producers.

Columbia also states it provided a running total of the Accrued-But-Not-Paid Gas Costs which shows how the total relates to the benchmark least of cap set out in Article VII, Section C, of its Customer Settlement in Docket No. GP94–2.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–9761 Filed 4–19–96; 8:45 am] BILLING CODE 6717–01–M

[Docket Nos. RP95-179-002 and RP96-164-001]

Northern Natural Gas Company; Notice of Compliance Filing

April 16, 1996.

Take notice that on April 12, 1996, Northern Natural Gas Company (Northern), tendered for filing schedules recomputing certain charges to comply with the Commission's Order issued March 28, 1996 in the above referenced Docket Nos. RP96–164–000, pursuant to which Order Northern was directed to recompute its GSR price differentials according to the requirements of Section 25.G of its tariff and to file tariff sheets and supporting workpapers reflecting

that recomputation, within 15 days of the issuance of the order.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken by this proceeding, but will not serve to make protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–9760 Filed 4–19–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER94-1168-008, et al.]

Energy Source Power, et al.; Electric Rate and Corporate Regulation Filings

April 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Energy Source Power

[Docket No. ER94-1168-008]

Take notice that on April 3, 1996, Energy Source Power tendered for filing a letter stating that effective April 1, 1996 Vesta Energy Alternatives Company's name has been changed to Energy Source Power.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Jersey Central Power & Light Company

[Docket No. ER96-393-000]

Take notice that on April 3, 1996, Jersey Central Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: April 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Northern Indiana Public Service Company

[Docket No. ER96-1498-000]

Take notice that on April 3, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern